

Extractive Sector Transparency Measures Act Report

Reporting Year

From: 1/1/2016

To: 12/31/2016

Reporting Entity Name

Sinopec Daylight Energy Limited

Reporting Entity ESTMA Identification Number

E298166

Subsidiary Reporting Entities (if necessary)

*Enter names & ESTMA Identification Numbers here separated by commas
(e.g. Sub Reporting Entity 1, Sub Reporting Entity 2, Sub Reporting Entity 3, etc.)*

Attestation: Please check one of the the boxes below and provide the required information

Attestation (by Reporting Entity)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Attestation (through independent audit)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.

The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-DD] , on the ESTMA report for the entity(ies) and period listed above.

The independent auditor's report can be found at [INSERT WEBLINK TO AUDIT OPINION POSTED ONLINE – link should be on same page as report link]

Director or Officer of Reporting Entity Full Name:

Brian Tuffs

Position Title:

Chief Executive Officer

Date: 5/24/2017

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year

From: 1/1/2016

To: 12/31/2016

Reporting Entity Name

Sinopec Daylight Energy Limited

Reporting Entity ESTMA
Identification Number

E298166

Subsidiary Reporting
Entities (if necessary)

*Enter names & ESTMA Identification Numbers here separated by comas
(e.g. Sub Reporting Entity 1, Sub Reporting Entity 2, Sub Reporting Entity 3, etc.)*

Payments by Payee

Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
CANADA	ALBERTA PETROLEUM MARKETING COMMISSION		\$10,060,000						\$10,060,000	
CANADA	ALBERTA PROVINCIAL TREASURER		\$4,200,000	\$20,000.00					\$4,220,000	2.67M included from crown royalty deposit adjustment. Invoice #453109.
CANADA	BRAZEAU COUNTY	\$2,610,000							\$2,610,000	
CANADA	ALBERTA ENERGY REGULATOR			\$1,410,000.00					\$1,410,000	
CANADA	MD OF GREENVIEW NO 16	\$870,000							\$870,000	
CANADA	YELLOWHEAD COUNTY	\$730,000							\$730,000	
CANADA	COUNTY OF GRANDE PRAIRIE NO 1	\$690,000							\$690,000	
CANADA	LEDUC COUNTY	\$640,000							\$640,000	
CANADA	WOODLANDS COUNTY	\$270,000							\$270,000	
CANADA	ALBERTA ENERGY	\$240,000							\$240,000	
CANADA	SADDLE HILLS COUNTY	\$170,000							\$170,000	
CANADA	COUNTY OF WETASKIWIN NO 10	\$130,000							\$130,000	
CANADA	STURGEON COUNTY	\$120,000							\$120,000	
CANADA	GOVERNMENT OF ALBERTA			\$10,000.00					\$10,000	
TOTAL		\$6,470,000	\$14,260,000	\$1,440,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,170,000	

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year

From: 1/1/2016 To: 12/31/2016

Reporting Entity Name

Sinopec Daylight Energy Limited

Reporting Entity ESTMA
Identification Number

E298166

Subsidiary Reporting
Entities (if necessary)

*Enter names & ESTMA Identification Numbers here separated by comas
(e.g. Sub Reporting Entity 1, Sub Reporting Entity 2, Sub Reporting Entity 3, etc.)*

Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
CANADA	TOMAHAWK	\$670,000	\$7,580,000	\$150,000.00					\$8,400,000	
CANADA	WAPITI	\$590,000	\$2,040,000	\$140,000.00					\$2,770,000	
CANADA	VIOLET GROVE	\$550,000	\$2,120,000	\$90,000.00					\$2,760,000	
CANADA	BRAZEAU	\$1,390,000	\$470,000	\$340,000.00					\$2,200,000	
CANADA	WARBURG	\$1,140,000	\$380,000	\$210,000.00					\$1,730,000	
CANADA	NON CORE	\$1,070,000	\$160,000	\$280,000.00					\$1,510,000	
CANADA	ELMWORTH	\$570,000	\$230,000	\$20,000.00					\$820,000	
CANADA	KARR	\$70,000	\$310,000	\$20,000.00					\$400,000	
CANADA	FOX CREEK	\$150,000	\$160,000	\$80,000.00					\$390,000	
CANADA	CHIP LAKE	\$70,000	\$250,000	\$20,000.00					\$340,000	
CANADA	OBED	\$160,000	\$80,000	\$60,000.00					\$300,000	
CANADA	OLDMAN		\$280,000						\$280,000	
CANADA	PINE CREEK	\$40,000	\$200,000	\$30,000.00					\$270,000	
TOTAL		\$6,470,000	\$14,260,000	\$1,440,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,170,000	